



NORTHWEST PIPELINE
Environmental Services
295 Chipeta Way, 3rd Floor
Salt Lake City, UT 84108-1220

January 24, 2018

Air Quality Permit Compliance
Department of Environmental Quality
Boise Regional Office
1445 North Orchard
Boise, ID 83706

Re: Annual Compliance Certification Report for the Boise Compressor Station for Permit No. T1-2016.0019
from January 1, 2017 through December 31, 2017

To Whom It May Concern:

In accordance with the Boise air permit No. T1-2016.0019 Northwest Pipeline (Northwest) submits the attached annual compliance certification report for January 1, 2017 through December 31, 2017. Please note that this report also covers the semi-annual compliance reporting period. The director of operations, Pete Richards, has signed and dated the report.

Also, in accordance with New Source Performance Standards (NSPS) Subpart OOOOa, Northwest, submits the attached annual report for the two controllers at the Boise Compressor Station.

An additional copy of this report is also being sent to:

EPA Region 10
Air Operating Permits, OAQ-107
1200 Sixth Avenue
Seattle, WA 98101

If you have any questions or concerns, please feel free to contact me at (801) 584-6748.

Sincerely,

A handwritten signature in blue ink that reads "Derek Forsberg". The signature is fluid and cursive, with the first name "Derek" and last name "Forsberg" clearly distinguishable.

Derek Forsberg
Environmental Specialist

CC: File – Boise Air #000917

112804

TIER I ANNUAL COMPLIANCE CERTIFICATION

FORM AQ-C1

FACILITY INFORMATION

Facility/Permittee Name: Boise Compressor Station/Northwest Pipeline
Co-Permittee Name(s): _____
Facility Location: Boise, ID
AIRS Facility No.: 001-00094
Facility Contact: Derek Forsberg Ph: 801-584-6748 Fax: 801-584-6344

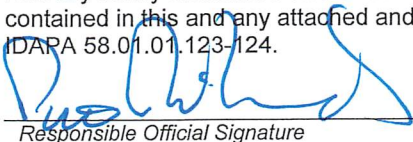
PERMIT AND COMPLIANCE INFORMATION

Tier I Operating Permit No.: T1-2016.0019 Issuance Date: August 31, 2016
Tier I Operating Permit No.: _____ Issuance Date: _____
Compliance Reporting Period: From: 1/1/2017 To: 12/31/2017
Is This Intended To Be A Semiannual Report Also? ☒ Yes ☐ No
Deviations Reported This Period? ☐ Yes ☒ No

List of Attachments: ☒ Annual Compliance Certification Table (Form AQ-C2) No. of Pages: 5
☐ Semiannual Deviation Summary Table (Form AQ-C3) No. of Pages: _____
☐ Other: _____ No. of Pages: _____
_____ No. of Pages: _____
_____ No. of Pages: _____
_____ No. of Pages: _____
_____ No. of Pages: _____
_____ No. of Pages: _____

Certification of Truth, Accuracy, and Completeness (by Responsible Official)

I hereby certify that based on information and belief formed after reasonable inquiry, the statements and information contained in this and any attached and/or referenced document(s) are true, accurate, and complete in accordance with IDAPA 58.01.01.123-124.


Responsible Official Signature

Director of Operations
Responsible Official Title

1/26/18
Date

Pete Richards
Print or Type Responsible Official Name

Co-Permittee Responsible Official Signature

Co-Permittee Responsible Official Title

Date

Print or Type Co-Permittee Responsible Official Name

TIER I ANNUAL COMPLIANCE CERTIFICATION TABLE

FORM AQ-C2

Facility/Permittee Name:	<u>Boise Compressor Station/Northwest Pipeline</u>	Tier I Operating Permit No.:	<u>T1-2016.0029</u>
Facility Location:	<u>Boise, ID</u>	Issuance Date:	<u>August 31, 2016</u>
AIRS Facility No.:	<u>001-00094</u>	Compliance Reporting Period:	<u>1/1/2017 – 12/31/2017</u>

1 Permit Condition	2 Compliance Determination Methods	3 Monitoring Frequency C ¹ , I ² , or N/A ³	4 Deviations and Excess Emission Events	5 Permit Condition Compliance Status C ¹ / I ²	6 Attachments
1.1	None Required	I	None	C	
1.2	None Required	I	None	C	
1.3	None Required	I	None	C	
1.4	None Required	I	None	C	
2.1	Permit conditions 2.2-2.4	I	None	C	
3.1	Permit condition 3.2	I	None	C	
3.2	Gravel roads well maintained and gravel re-applied when necessary.	I	None	C	
3.3	No complaints received this period. Log maintained at facility, available upon request.	I	None	C	
3.4	Inspections conducted quarterly. No fugitive emissions noted during this reporting period. Log maintained at facility, available upon request.	I	None	C	
3.5	Permit condition 3.6	I	None	C	
3.6	No complaints received this period. Log maintained at facility, available upon request.	I	None	C	
3.7	No visible emissions observed	I	None	C	
3.8	No visible emissions observed	I	None	C	
3.9	No excess emissions events to report during this reporting period.	C	None	C	
3.10	No excess emissions events to report during this reporting period.	C	None	C	
3.11	No excess emissions events to report during this reporting period.	C	None	C	

TIER I ANNUAL COMPLIANCE CERTIFICATION TABLE

FORM AQ-C2

1 Permit Condition	2 Compliance Determination Methods	3 Monitoring Frequency C ¹ , I ² , or N/A ³	4 Deviations and Excess Emission Events	5 Permit Condition Compliance Status C ¹ / I ²	Attachment
3.12	No excess emissions events to report during this reporting period.	C	None	C	
3.13	No excess emissions events to report during this reporting period.	C	None	C	
3.14	No excess emissions events to report during this reporting period.	C	None	C	
3.15	Testing is performed pursuant to these conditions.	I	None	C	
3.16	Records maintained at facility and in office.	I	None	C	
3.17	All reports and certifications required by this permit have been submitted according to the conditions of the permit.	I	None	C	
3.18	No open burning conducted at the facility.	C	None	C	
3.19	No renovation or demolition has been conducted at the facility.	C	None	C	
3.20	Not applicable	N/A	None	C	
3.21	Only licensed contractors handle refrigerant at NWP facilities.	I	None	C	
3.22	Emissions testing is performed as per permit requirements.	N/A	None	C	
3.23	Proper maintenance and record keeping are conducted per permit requirements..	N/A	None	C	
3.24	None required	N/A	None	C	
4.1	Permit Condition 3.14	I	None	C	
4.2	Permit Condition 3.14	I	None	C	
4.3	Permit Condition 3.14	I	None	C	
4.4	Permit Condition 3.14	I	None	C	
4.5	Permit Condition 3.14	I	None	C	
4.6	Permit Condition 3.14	I	None	C	

TIER I ANNUAL COMPLIANCE CERTIFICATION TABLE

FORM AQ-C2

1 Permit Condition	2 Compliance Determination Methods	3 Monitoring Frequency C ¹ , I ² , or N/A ³	4 Deviations and Excess Emission Events	5 Permit Condition Compliance Status C ¹ / I ²	Attachment
43.7	Permit Condition 3.14	I	None	C	
4.8	None required	I	None	C	
4.9	Turbines have fired natural gas exclusively	I	None	C	
4.10	No fuel containing sulfur in excess of 0.8% by weight has been burned	C	None	C	
4.11	Records maintained at facility.	I	None	C	
4.12	Performance tests will be completed in a timely manner.	I	None	C	
4.13	No fuel containing sulfur in excess of 0.8% by weight has been burned.	I	None	I	
4.14	Calculations performed monthly to demonstrate compliance.	I	None	C	
5.1	The applicable requirements of Subpart ZZZZ are being met.	I	None	C	
5.2	The generator is operated and maintained to minimize emissions.	I	None	C	
5.3	Subpart ZZZZ operation and monitoring requirements are being met.	I	None	C	
5.4	Subpart ZZZZ operation limitations are followed.	I	None	C	
5.5	Subpart ZZZZ records are kept.	I	None	C	
5.6	Subpart ZZZZ requirements are followed.	I	None	C	
6.1	None Required	I	None	C	
7.1	None Required	I	None	C	
7.2	None Required	I	None	C	
7.3	None Required	I	None	C	
7.4	None Required	I	None	C	

TIER I ANNUAL COMPLIANCE CERTIFICATION TABLE

FORM AQ-C2

1 Permit Condition	2 Compliance Determination Methods	3 Monitoring Frequency C ¹ , I ² , or N/A ³	4 Deviations and Excess Emission Events	5 Permit Condition Compliance Status C ¹ / I ²	Attachment
7.5	None Required	I	None	C	
7.6	None Required	I	None	C	
7.7	None Required	I	None	C	
7.8	None Required	I	None	C	
7.9	None Required	I	None	C	
7.10	None Required	I	None	C	
7.11	None Required	I	None	C	
7.12	None Required	I	None	C	
7.13	None Required	I	None	C	
7.14	None Required	I	None	C	
7.15	None Required	I	None	C	
7.16	None Required	I	None	C	
7.17	None Required	I	None	C	
7.18	None Required	I	None	C	
7.19	None Required	I	None	C	
7.20	None Required	I	None	C	
7.21	None Required	I	None	C	
7.22	None Required	I	None	C	
7.23	None Required	I	None	C	

TIER I ANNUAL COMPLIANCE CERTIFICATION TABLE

FORM AQ-C2

1 Permit Condition	2 Compliance Determination Methods	3 Monitoring Frequency C¹, I², or N/A³	4 Deviations and Excess Emission Events	5 Permit Condition Compliance Status C¹ / I²	Attachment
7.24	None Required	I	None	C	
7.25	None Required	I	None	C	
7.26	None Required	I	None	C	
7.27	None Required	I	None	C	
7.28	None Required	I	None	C	
7.29	None Required	I	None	C	